Company Number:	
Non-Utility Generators Ir Operator Statemen	_
Company Name:	
THE OF TH	
Under the penalties of perjury, I hereby certify that this statement had direction and supervision from the original books and records of facts, statements, and schedules in this statement are true, correct of my knowledge.	f said company and that the
Signature	Date
Printed name and title	Telephone number
	_1

GENERAL INSTRUCTIONS

1. This statement and all additional documentation you wish to have considered are for the calendar year ending December 31, 2003. This statement must be submitted to the Idaho State Tax Commission by April 30, 2004.

Centrally Assessed Property Section
Property Appraisal Bureau
Idaho State Tax Commission
P O Box 36
Boise, ID 83722

- 2. Answer all questions and attach additional sheets where necessary. If the information cannot be provided, briefly explain why.
- 3. Explain unusual entries and discrepancies on pages containing space for remarks, or reference the entry or discrepancy and attach supplemental pages.
- Where the space provided is insufficient, insert and number additional pages. Photocopies or computer-generated pages may be used. For example, if you need to add pages to report your leased machines and equipment on page 15, number the pages 15A, 15B, 15C, etc.
- 5. Please submit any additional information that may affect the valuation of the property.
- 6. If information matching what is being requested has already been created, you may substitute copies of that information.
- 7. If an option for removing intangible personal property is not selected (page 16), option A will become the default method. For example: investments in custom software are exempted as intangible personal property. Custom software is defined as:
 - ... software designed, and created by a vendor at the specific request of a client. The term includes services separately charged to modify existing canned software, even though the canned program remains taxable. Custom software does not include loading parameters to initialize program settings and arranging preprogrammed modules to form a complete program.
- 8. In Section II (Detail of Investment), beginning on page 4, indicate total capitalized costs booked as of December 31, 2003. These costs will include acquisition, installation, freight, engineering, overhead, etc. Also include the cost of renovating, rebuilding, overhauling, and all costs which have been capitalized in addition to the cost of the item. Do not deduct for depreciation. The original cost of capital assets, even when totally depreciated for IRS purposes, must be included in the report.
- 9. If there is additional information that may affect the valuation of your property, please enter the information in the appropriate section. This includes items such as machinery not in use, scrapped equipment not deleted from books, etc.
- 10. Section IV (Operating Expenses), beginning on page 8, requires detailed information about particular expense categories. Report only the expenses necessary to operate the power project. If any item being expensed exceeds \$1,000, list the item showing the total expenditure and a description of the work.
- 11. If you elect the qualified property exemption in lieu of investment tax credit, you must complete page 17.

If you have any questions about completing this form, please call our office at (208) 334-7722.

COMPANY INFORMATION

Appraisal Tax Representative

Representative (This person will receive the ap	praisal and all appraisal c	correspondence.)	
Title			
	Mailing	Address	
Address Line 1	9		
Address Line 2			
City	State	Zip Code	
Country (if not in the U.S.)		Federal Employer Identification Number	
E-mail Address			
Telephone Number		Fax Number	
Mapping and Tax Code A	rea Represen	tative	
Representative (This person will receive the ta	x code area mapping infor	rmation.)	
Title			
E-mail Address			
Telephone Number		Fax Number	
Tax Bill Representative			
Representative (This person will receive the ta	x bill.)		
Title			
E-mail Address			
Telephone Number		Fax Number	

Section I - SUMMARY OF INVESTMENT
Provide the total project costs booked as of December 31, 2003. Make a notation of project assets that are not actually owned by the project. If an asset was disposed of, do not list it in this section.
Summary of Sales History - Attach additional pages if necessary.
Date of Purchase
Purchase Price
Interest Purchased (100%, 50%, etc.)
Financial Terms of Sale; i.e., Down Payment, Loan Amount and Interest Rate, Length of Loan, Obligations Assumed, other consideration given
Buyer (Name, Address, Phone)
Seller (Name, Address, Phone)
Motivation of Buyer and Seller

	Section II - DETAIL OF IN	VESTMENT	
Company Reference Number	Asset Description	Year Acquired/ Constructed	Original Cost
	Headworks		
		TOTAL	
	Penstock and Valves	TOTAL	
		TOTAL	
	Turbines/Generators Turbines		
	Generators		
		TOTAL	
	Maintenance Supplies		
	Spare Parts	TOTAL	
	·		
		TOTAL	
	Power House		
		TOTAL	

¹See General Instructions on Page 1, Item 8.

Sec	ction II - DETAIL OF INVESTMENT	(continu	ued)
Company Reference Number	Asset Description	Year Acquired/ Constructed	Original Cost
	Transformers		
		TOTAL	
	Electrical Equipment		
		TOTAL	
	Non-Electrical Equipment		
		TOTAL	
	Mobile Equipment/Vehicles (Indicate if licensed.)		
		TOTAL	
	Power Lines (not turned over to utility)	TOTAL	<u> </u>
	Power Lines (turned over to utility)		
		TOTAL	
	Other Yard Improvements	101712	
	Land Owned (date acquired and acreage)	TOTAL	· <u> </u>
	Land (easements and rights-of-way)		
		TOTAL	
		IOTAL	•

¹See General Instructions on Page 1, Item 8.

	Section II - DETAIL OF INVESTMENT (d)
Company Reference Number	Asset Description	Year Acquired/ Constructed	Original Cost ¹
	Engineering		
	Permits, Licenses, Contracts (List separately by type and	TOTAL	
	term.)		
		TOTAL	
	Other (Include roads, excavation, etc.)		
		TOTAL	
Describe and	itemize all costs for construction work in progress, includin		

L

1See General Instructions on Page 1, Item 8.

ļ	Section I	(Five-year H				
ŀ	OPERATING INCOME	1999	2000	2001	2002	2003
Ī	Total Power Sales Revenue					
Ī	Miscellaneous Operating Income (list)					
Ī	A.					
	B.					
ľ	Gross Operating Income					
Ī	Operating Expenses (page 8)					
	Net Operating Income					
	Nonoperating Income					
	Interest Income					
)	Dividend Income					
1	Income from Leases					
2	Income from Royalties					
3	Miscellaneous Nonoperating Income (list)					
4	A.					
5	B.					
6	Total Income					
7	Depreciation Amount					
8	Less Depreciation					
9	Method of Depreciation					
0	Federal Income Taxes					
1	Current					
2	Deferred					
3	State Income Taxes					
4	Investment Tax Credit					
5	Interest Paid on Funded Debt					
6	Other Interest Paid (list)					
7	A.					
8	B.					

¹If a current five-year history is already on file with the Tax Commission, only the most recent year is required.

	Section IV	- OPER	ATING I	EXPENS	SES ¹	
	EXPENSE CATEGORY	2000	2001	2002	2003	2004
1	Salaries and Wages					
2	Management					
3	Insurance					
4	Repairs and Maintenance					
5	Utilities					
6	Supplies					
7	Public Utility O and M Charges					
8	State Kilowatt Hour Taxes					
9	Legal					
10	FERC Land Lease Payment					
11	FERC Administrative Payment					
12	Royalty Payments					
13	Land Leases					
14	Equipment Leases					
15	Property Taxes					
16	Miscellaneous					
17	TOTAL					
	Management (List management personn Repairs and Maintenance, Including Rep done.) Legal (Describe the nature and dollar am	air Labor (Sepa	rately list expe	nsed items ove	,	escribe work
	Royalties (Itemize each payee and the archanged.) Land/Equipment Leases (Itemize each pachanged.)	ayee and the ar	mount actually լ	oaid. Submit do	ocumentation if	
	Miscellaneous (Itemize each expense ite	m and dollar an	nount included	in this category	7.)	

¹If a current five-year history is already on file with the Tax Commission, only the most recent year is required. Itemize expense items over \$1,000.

Section V - kWh PRODUCTION ¹					
Month	2000	2001	2002	2003	2004
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTALS escribe unusual down-times expe	prienced for the above	vears Evamn	les are collans	ed nanetock or	equinmen
ilure.					

¹If a current five-year history is already on file with the Tax Commission, only the most recent year is required.

Section VI - STATEMENT OF FINANCING
Describe debt used to finance the project. List all loans separately, adding separate pages if necessary.
Lender
Loan Type (e.g., fully amortized or partially amortized with balloon payment)
Loan Amount
Equity
Loan Closing and Maturity Dates
Interest Rate (If variable rate loan, indicate the index used; e.g., New York Prime, 20-year treasury
instruments or LIBOR.)
Payment Schedule
Collateral
Conditions of Financing (o.g., personal guarantees or recerve helances)
Conditions of Financing (e.g., personal guarantees or reserve balances)
Loan Origination Points, Fees, etc.

	Section VII - OFFI	CERS	
List information for principal office	ers or owners. If the company is a partne	rship, provide information for a	Il general partners.
Name	Office Addre	SS	Title
	Section VIII - PROJEC	T DETAIL	
1. Average annual kWh produc	tion as stated in the power contract		
2. Actual or anticipated average	e annual kWh production		
	e differ, please explain the difference.	•	
4. FERC Number			
Type of FERC license grante			
6. List full names of all owners,	their mailing address and their percent of	of ownership interest.	
Name	Address		Percent of Ownership
7. Project lead engineer and ac	Idress		
Name	<u> </u>	Address	
General contractors and add	resses		
Name		Address	
9. Operator			
Name	Plant phone number	Phone number where opera	tor can be reached

	Section VIII - PROJECT DETAIL (continued)
10.	Name plate rated capacity (kW)
11.	Maximum actual capacity (kW)
12.	If rated capacity and actual capacity are different, explain.
13.	Power house type of construction
	Foundation
	Shell
14.	Generator
	Manufacturer
	Type (induction, synchronous, etc.)
	kV Rating
15.	Turbine
	Manufacturer
	kW Rating
	Type (Francis, inverse pump, crossflow, etc.)
16.	Total length of penstock
17.	Diameter of penstock
18.	Type of penstock (steel, concrete, etc.)
19.	Total length of flume
20.	Gross head
21.	Net head
22.	Operational water flow (cfs)
23.	Source of water
24.	Identify the power purchaser
25.	Specify the date electric power was first generated.
26.	List terms of the power sales contract.
27.	List lessors and briefly describe the terms of the land leases.
	List to whom water royalty payments are made and briefly describe the terms of the royalty agreement.

	Section IX - REPORTING OF PROPER	RTY
	County	
Tax Code Area Number	General Description of Property Located in the Tax Code Area	Original Cost
	County	
Tax Code Area Number	General Description of Property Located in the Tax Code Area	Original Cost
	Country	
Tax Code Area	County	<u> </u>
Number	General Description of Property Located in the Tax Code Area	Original Cost
	County	
Tax Code Area Number	General Description of Property Located in the Tax Code Area	Original Cost

All information must be	All information must be reported by the uniform tax code area system as prescribed by the Idaho State Tax Commission.				
County	Tax Code Area Number	Single Linear Wire Mileage (Carry to two decimal place			

Section XI - IDAHO DECLARATION OF LEASED MACHINES AND EQUIPMENT							
County	Tax Code Area Number	Name of Leasing Company	Number of Units	Description of Equipment Leased	Year Built	Original Cost (New)	Tax Commission Use Only Market Value

	EXEMPTIONS				
	The following items are exempt. Show the value for each applicable item and explain how the value was determined. In all instances values shown must be depreciated or amortized values. Attach a separate page for calculations if needed.				
		Value	Calculation (Include account number or detailed description.)		
A.	Licensed Vehicles (§63-602J)		,		
B.	Pollution Control (§63-602P) (Include only pollution control equipment in Idaho.) Property Tax Rule 125: The completed declaration must be filed by March 15, 2003				
C.	Intangible Personal Property (§63-602 Property Tax Rule 615)	L and			
	Contracts and Contract Rights				
	Copyrights				
	Custom Computer Programs (See general instructions, page 1, item 7.)				
	Customer Lists				
	Franchises				
	Goodwill				
	Licenses				
	Patents				
	Rights-of-way that are possessory only and not accompanied by title				
	Trademarks				
	Trade Secrets				
D.	Others (Include itemized list, values, and provide legal and factual basis for exemption.)				
	Check the preferred option to re	emove intar	ngible personal property from the appraised value.		
	Option A. Value of exempt intangible p	personal pro	operty is subtracted out at the system level.		
	Option B. Value of exempt intangible p	personal pro	operty is subtracted out at the state level.		
	Option C. Value of exempt intangible position C. which value only the nonexe		operty is excluded from the value using valuation models .		

QUALIFIED PROPERTY EXEMPTION IN LIEU OF INVESTMENT TAX CREDIT

A property tax exemption in lieu of investment tax credit for qualified property may be elected under Idaho code § 63-3029B. For the qualifications for this property tax exemption, see Idaho code § 63-3029B and Property Tax Administrative Rule 988 (IDAPA Section 35.01.03.988), Administrative and Enforcement Rule 450 (IDAPA 35.02.01.450), and Income Tax Administrative Rule 719 (IDAPA 35.01.01.719).

The information listed below must be consistent with the information listed on Income Tax Form 49E, which you have attached to claim this exemption. The maximum value exempted for all qualified property purchased used in any one year is \$150,000. In the column labeled "New or Used," for all property purchased used indicate the value for which you request the exemption. The maximum value exempted for qualified property purchased is unlimited.

Reference Number	Asset Description	Asset Location (County)	Year Manufactured	Date Placed in Service	New or Used	Original Cost

Total value of property elected for qualified investment property tax exemption \$					
affirm that, to the best of my knowledge and belief, the above named property daho Code § 63-3029B.	/ has been elected on the Form 49E and is a qualified investment under				
Signature	Title				
Date					